

DEAN STARK

Results relate only to items tested

			B945049:VV9414-01			
MaxxID Client ID		Meter Numbe	r	Laboratory Number		
AGES THERMAL PROCESSING CORP						
Operator Name		LSD		Well ID		
AGES THERMAL PROCESSING		N/A	N/A		AGES THERMAL PROCESSING	
Well/Plant/Facility		Initials of Sampler 060419-001 (BARREL)		Sampling Company GLASS BOTTLE		
Field or Area	Pool or Zone	Sample Point		Container Identity	Percent Full	
Test Recovery	Interval From:	Elevations (m)	Sample Gathering P	oint	Solution Gas	
Test Type No. Multiple Recovery	То:	KB GRD	Well Fluid Status	Well Status	Mode	
Production Rates Water m³/d Oil m³/d Gas 1000m³/d	Gauge Pressures kPa Source As Received	Temperature °C 23.0 Source As Received	Well Status Type Gas or Condensate F	Well Type Project Licence No.		
2019/06/04	2019/06/11	2019/06/18 2019/06	/20 SM1			
Date Sampled Start Date Sampled End	Date Received	Date Reported Date Reissue	ed Analys	st		

Dean Stark Analysis				
Mass Bitumen	19.73	g 09	SRD Method 1.0	0.01
Mass Solids	73.37	•	SRD Method 1.0	0.01
Mass Water	4.91	-	SRD Method 1.0	0.01
Mass Total	97.42	-	SRD Method 1.0	0.01
Mass % Bitumen	20.25	-	SRD Method 1.0	0.01
Mass % Solids	75.31	wt% Os	SRD Method 1.0	0.01
Mass % Water	5.04	wt% Os	SRD Method 1.0	0.01
Mass % Recovery	100.61	wt% Os	SRD Method 1.0	0.01

Remarks:

Reference Method suffix "M" indicates test methods incorporate validated modifications from specific reference methods to improve performance.